Fo	orm for Filing Rate So	chedules	FC	R All territory	
				Community, Town	or City
			P.	S.C. No. 22	
				17th Revision SHI	EET NO. 1
	Fox Creek Rural Electric Cooperative		CZ	MCELLING P.S.C. N	10. 17
N	Name of Issuing Corpor	ration		16th Revision SHI	
			***	Shi	SEI NO.
		CLASSIFICATION	V OF CFI	OVICE	
		CLASSIFICATION	N OF SEI	CVICE	
	SCHEDULE R	RESIDENTIAL SE	RVICE	A STATE OF THE STA	RATE PER UNIT
	AVAILABILITY OF SERVI	CE			Tax one
			d by th	Cooperative	
	in accordance with th Regulations.	territory serve e Cooperative's			
	APPLICABILITY				
2	Applicable for rathereto supplied throwhere the load requiral a capacity not to examotors served under thorsepower.	ements can be me eed 25 kVA. The	each i t by tr capaci	ndivdual unit ansformers having ty on individual	
	TYPE OF SERVICE				
	Single-phase, 60 voltage, or where ava 120/240 standrad seco				
	MONTHLY RATE				
	Minimum bill Next Next All over	30 kWh per 50 kWh per 420 kWh per 500 kWh per	month month	\$5.55 per month .12206 per kWl .06576 per kWl .06016 per kWl	h h
	MONTHLY MINIMUM				
	The minimum mont be \$.90 per kVA of tr than \$5.55.	hly charge under ansformer capaci	tybibû 6EI OF		R : (5)
			JA	N 0 1 1990	
			DUDSHAN'	TTO 807 KAR 0:011, CTION 9 (1)	
DAME	OF ISSUE January 8	8. 1990	DAME 5	PPPCMITTE Janu	ary 1, 1990
	01 1/1		TITLE	General Manag	
TOOUE	D BY /30h Km	cer		- Control of Training	1.5

Issued by authority of an Order of the Public Service Commission of Kentucky in Case No. 89-223 dated January 4, 1990.

Form for Filing Rate Sch	edules	FOR All territory	
		Community, Town	or City
		P.S.C. No. 22	
		17th Revision SHEE	T NO. 2
Fox Creek Rural Electr	<del>_</del>	CANCELLING P.S.C. NO	17
Name of Issuing Corpora	ction	16th Revision SHEE	T NO. 2
	CLASSIFICATION O	F SERVICE	
SCHEDULE R	RESIDENTIAL SERV	ICE	RATE PER UNIT
TERMS OF PAYMENT			
In the event the within fifteen (15) do percent (5%) shall be		of the bill, five	
FUEL ADJUSTMENT CLAUSI	$\underline{\mathbf{E}}$		
All rates are applicable to the Fuel Adjustment Clause and may be increased or decreased by an amount per kWh equal to the fuel adjustment amount per kWh as billed by the Wholesale Power Supplier plus an allowance for line losses. The allowance for line losses will not exceed 10% and is based on a 12-month moving average of such losses. This Fuel Clause is subject to all other applicable provisions as set out in 807 KAR 5:056.			
	PUBLIC S	SERVICE COMMISSION OF KENTUCKY EFFECTIVE	
	J	IAN 0 1 1990	
	PURSUAL BY:	NT TO 807 KAR 6:011, ECTION 9 (1)	

Bole Kincer Name of Officer Issued by authority of an Order of the Public Service Commission of Kentucky in

DATE EFFECTIVE

TITLE\_

General Manager

January 8, 1990

DATE OF ISSUE

January 1, 1990

			F	Community C.S.C. No.		_	
			_			I NO 2 1	
			-	2nd Revisio	on SHEET	. NO. 2.1	
	Fox Creek Rural F ame of Issuing Co		ative (	CANCELLING P.	S.C. NO.	. 20	
No	ame or issuing co	orporacion .		lst Revisio	n SHEET	r NO. 2.	1
				5.7			
		CLASSIFI	CATION OF SE	CRVICE			
	SCHEDULE R2	RESIDENTIAL	MARKETING RA	ATE		RATE PER UNIT	
	AVAILABILITY OF	SERVICE					
	This special marketing progration of Directors. The marketing progration of delivery and off-peak hours. The marketing receiving service this marketing respressly approves offered under the Cooperative's When the cooperative of the cooperati	The electric powns and shall be separate is a pplicable of this rate is a ce under the Schrate applies only ed by the Publice Marketing Rate	by Fox Creek wer furnished arately meter during the beavailable to nedule R Resily to programic Service Cote of East Ke	RECC's Board under this red for each clow listed customers all dential rates which are commission to entucky Power	point ready be		
	Months			Off Peak urs-EST			
	May through Se	eptember	10:00 p.n	n. to 10:00 a	ı.m.		
	October throug	nh April		on to 5:00 p. n. to 10:00 a			
	RATES						
	The energy	rate for this p	program is as	s listed belo	. ₩.		
	All kWh		\$.03584 per	kWh		R	
	TERMS OF PAYMENT			PUBLIC SERVIC	E COMMISSI	DN .	
	In the even fifteen (15) day (5%) shall be ad		e of the bill	, five perce			
				PURSUANT TO SECTION BY:	807 KAR 5:0 N 9 /1) - / //	17,	
		ary 8, 1990				y 1, 1990	

ISSUED BY Bol Knice
Name of Officer Issued by authority of an Order of the Public Service Commission of Kentucky in

TITLE

Form for Filing Rate Schedules	FOR All territor	
	Community, Tov	
	P.S.C. No. 22	
	2nd Revision SI	HEET NO. 2.2
Fox Creek Rural Electric Cooperative	CANCELLING P.S.C.	NO. 20
Name of Issuing Corporation	1st Revision SI	HEET NO. 2.2
CLASSIFICATION OF	SERVICE	
SCHEDULE R2 RESIDENTIAL MARKETING	RATE	RATE PER UNIT
FUEL ADJUSTMENT CHARGE		
All rates are applicable to the Fuel and may be increased or decreased by an ato the fuel adjustment amount per kWh as Wholesale Power Supplier plus an allowance The allowance for line losses will not ex (10%) and is based on a twelve (12) month of such losses. This Fuel Clause is subjapplicable provisions as set out in 807 Km.	amount per kWh eual billed by the ce for line losses. Acceed ten percent in moving average ject to all other	
	PUBLIC SERVICE COM OF KENTUCK EFFECTIVE	
	JAN 0 1 199	00
	PURSUANT TO 807 K SECTION 9	
DATE OF ISSUE January 8, 1990 DAY	TE EFFECTIVE Jar	nuary 1, 1990 al

Issued by authority of an Order of the Public Service Commission of Kentucky in

ISSUED BY Bol By Name of Officer	TITLE General Manager	
0 1/1	DATE EFFECTIVE	
DATE OF ISSUE January 8, 1990	Dame Presentite Januar	y 1, 1990
	PURSUANT TO 807 KAR 5:01 SECTION 9 (1)	and g
The minimum monthly charge unde \$.90 per kVA of transformer capacity \$5.55.	or the above rate shall be but in no case less than	R
MINIMUM MONTHLY	PUBLIC SERVICE COMMISSION OF KENTUCKY EFFECTIVE	
Next 2,000 kWh per month Over 3,000 kWh per month	.07307 per kWh .06327 per kWh	
Next 900 kWh per month	.08007 per kWh	
Next 50 kWh per month Next 20 kWh per month	.12237 per kWh .06607 per kWh	
Minimum bill 30 kWh per month	\$5.55 per month	R
First 10 kW of billing dema Over 10 kW of billing dema		
MONTHLY RATE		
Single-phase and three-phase, 6 secondary voltages. Approval of the obtained prior to the installation or rated capacity in excess of ten (10)	e Cooperative must be of any motor having a	
TYPE OF SERVICE		
Applicable to all commercial an for all uses including lighting and requirements can be met by transform less than 50 kVA.	power where the load	
APPLICABILITY		
Available in all territory serv accordance with the Cooperative's Se		
AVAILABILITY	and has the Commentian in	
	Zimma z Viidik	PER UNIT
SCHEDULE C COMMERCIAL AN	ID SMALL POWER	RATE
CLASSIFICATIO	ON OF SERVICE	
	16th Revision SHEET	NO. 16
Name of Issuing Corporation	***	
	17th Revision SHEET	
•	P.S.C. No. 22	
•	Community, Town of	or City
Form for Filing Rate Schedules	FOR All territory se	erved

Issued by authority of an Order of the Public Service Commission of Kentucky in 89-223

Form for Filing Rate Schedules  Fox Creek Rural Electric Cooperation  Name of Issuing Corporation  CLASSIFICAT	Community, Town or City P.S.C. No. 22  17th Revision SHEET NO. 4  CANCELLING P.S.C. NO. 17  16th Revision SHEET NO. 4  TION OF SERVICE
SCHEDULE C COMMERCIAL	AND SMALL POWER PER UNIT
The billing demand shall be established by the consumer for an consecutive minutes during the more rendered as indicated or recorded adjusted for power as follows.  POWER FACTOR ADJUSTMENT  The consumer agrees to maintanearly as practicable. The Cooper to measure such power factor at an ments indicate that the power factor aximum demand is less than 80%, purposes shall be the demand as indemand meter multiplied by .80 and power factor.  TERMS OF PAYMENT  In the event the current monstifteen (15) days from the date of (5%) shall be added to the bill.  FUEL ADJUSTMENT CHARGE  All rates are applicable to and may be increased or decreased equal to the fuel adjustment amout wholesale Power Supplier plus an The allowance for line losses will based on a 12 month moving averae Clause is subject to all other appout in 807 KAR 5:056.	ny period of fifteen (15) nth for which the bill is by a demand meter and  ain unity power factor as rative reserves the right ny time. Should such measure- tor at the time of consumer's the demand for billing ndicated or recorded by the d divided by the percent  thly bill is not paid within f the bill, five percent  the Fuel Adjustment Clause by an amount per kWh nt per kWh as billed by the allowance for line losses. l not exceeds 10% rand Mission os such losses. NTThis Fuel.
DATE OF ISSUE January 8, 1990	DATE EFFECTIVE January 1, 1990
ISSUED BY Bol Kince  Name of Officer	TITLE General Manager

Issued by authority of an Order of the Public Service Commission of Kentucky in

Form for Filing Rate Schedules	FOR All territory served					
	Community, Town or City					
	P.S.C. No. 22					
	17th Revision SHEET NO. 5					
Fox Creek Rural Electric Cooperati	We chicarring by a division of					
Name of Issuing Corporation	CANCELLING P.S.C. NO. 17					
Name of issuing corporation	16th Revision SHEET NO. 5					
	· · · · · · · · · · · · · · · · · · ·					
CLASSIFICA'	TION OF SERVICE					
	RATE					
SCHEDULE L LARGE POWER SERVE	ICE (50 to 200 kW) PER UNIT					
AVAILABILITY						
Available to consumers locate	ed on or near the Coopera-					
tive's three phase lines for all t	types of usage, in accordance					
with the Cooperative's Services Ru	lles and Regulations.					
APPLICABILITY						
	·					
Applicable to all electric se	ervice where the load					
requirements make necessary transf	formers having a capacity					
equal to or in excess of 50 kVA.						
TYPE OF SERVICE	·					
	Single-phase or multi-phase, 60 hertz, at standard					
voltage.						
MONTHLY RATE						
Demand Charge per kW of	billing demand \$3.18					
First 50 kWh per kW of billing	r domand & 0.6055 non levil					
First 50 kWh per kW of billing Next 100 kWh per kW of billing						
Over 150 kWh per kW of billing	demand .05565 per kWh					
	PUBLIC SERVICE COMMISSION					
MONTHLY MINIMUM	OF KENTUCKY EFFECTIVE					
1) Contract minimum	Court of the fact of the court					
2) \$.90 per kVA of transform	mer capacity JAN 0 1 1990					
3) \$30.00						
DEFERMANCE OF PARTIES OF PROPERTY	PURSUANT TO 807 KAR U.J.L.					
DETERMINATION OF BILLING DEMAND	SECTION 9 (1)					
The billign demand shall be t	the maximum kilowatt demand					
established by the consumer for ar						
consecutive minutes during the mor						
rendered by a demand meter and adj	justed for power factor as					
TOTTOMS.						
	T 1 1000					
DATE OF ISSUE January 8, 1990	DATE EFFECTIVE January 1, 1990					
ISSUED BY BOL KINCOL	TITLE General Manager					
Name of Officer						

Issued by authority of an Order of the Public Service Commission of Kentucky in 89-223 April January 4, 1990.

Fox Creek Rural Electric Cooperative Name of Issuing Corporation		Community, Town or City P.S.C. No. 22  17th Revision SHEET NO. 6  CANCELLING P.S.C. NO. 17  16th Revision SHEET NO. 6	
SCHEDULE L	LARGE POWER SERVICE	(50 to 200 kW)	RATE PER UNIT
POWER FACTOR AD	JUSTMENT		

The consumer agrees to maintain unity power factor as nearly as practicable. The Cooperative reserves the right to measure such power factor at any time. Should such measurements indicate that the power factor at the time of the consumer's maximum demand is less than 80%, the demand for billing purposes shall be the demand as indicated or recorded by the demand meter multiplied by .80 and divided by the percent power factor.

### MINIMUM ANNUAL CHARGE FOR SEASON SERVICE

a - 4

Consumers requiring service only during certain seasons not exceeding nine (9) months per year may guarantee a minimum annual payment of twelve (12) times the minimum monthly charge determined in accordance with the foregoing section in which case there shall be no minimum monthly charge.

#### CONDITIONS OF SERVICE

- (1) Motors having a rated capacity in excess of 10 horsepower.
- (2) All wiring, pole lines, and other electrical equipment beyond the metering point shall be considered the distribution system of the consumer and shall be furnished and maintained by the consumer.
- voltage, a discount of ten (10) percent shall apply to the demand and energy charges; and if the minimum charge is based on transformer capacity, a discount of ten (10) percent shall also apply to the minimum charge. However, the Commission Cooperative shall have the option of metering at secondary voltage and adding the estimated transformer losses to the metered kilowatt hours and kilowatt demand.

PURSUANT TO 807 KARDAJI., SECTION 9 41)

	Market and Land and the Comment of t	
DATE OF ISSUE January 8, 1990	DATE EFFECTIVE January 1, 1990	
ISSUED BY Bol Kincer  Name of Officer	TITLE General Manager	
Name of Officer		
Issued by authority of an Order of the I	Public Service Commission of Kentucky in	

Tanuary 4 1990

Form for Filing Rate Schedules	FOR All territory			
	Community, Town	or City		
	P.S.C. No. 22			
	17th Revision SHER	T NO. 7		
Fox Creek Rural Electric Cooperative	CANCELLING P.S.C. NO	17		
Name of Issuing Corporation	16th Revision SHEE	ET NO. 7		
	Total Novibian billi			
CLASSIFICATIO	N OF SERVICE			
SCHEDULE L LARGE POWER SERV	ICE (50 to 200 KW)	RATE PER UNIT		
TERMS OF PAYMENT				
In the event the current monthl within fifteen (15) days from the da percent (5%) shall be added to the b	te of the bill, five			
FUEL ADJUSTMENT CHARGE	FUEL ADJUSTMENT CHARGE			
All rates are applicable to the and may be incrased or decreased by to the fuel adjustment amount per kW Wholesale Power Supplier plus an all The allowance for line losses will n based on a 12 month moving average of Fuel Clause is subject to all other a as set out in 807 KAR 5:056.	an amount per kWh equal the solution of the losses. This such losses. This			
	PUBLIC SERVICE COMMISSION OF KENTUCKY EFFECTIVE			
	JAN 0 1 1990			
	PURSUANT TO 807 KAR 5:011, SECTION 9 (1)			
ATE OF ISSUE January 8, 1990	DATE EFFECTIVE Janua	ry 1, 1990		
SSUED BY BOLKINGE	TITLE General Manage	- 41		
Name of Officer		U		

Issued by authority of an Order of the Public Service Commission of Kentucky in 89-223 Add January A 1990

Form for Filing Rate Schedules	FOR All territory served
	Community, Town or City
	P.S.C. No. 22
	17th Revision SHEET NO. 8
Fox Creek Rural Electric Cooperative Name of Issuing Corporation	CANCELLING P.S.C. NO. 17
Name of Issuing Calporation	16th Revision SHEET NO. 8
	. 3"
CLASSIFICATION OF	SERVICE
SCHEDULE A RURAL LIGHTING AND COMMUNI	TY STREET LIGHTING RATE PER UNIT
(1) The Cooperative will furnish, necessary electrical connections at no exact a lighting unit of 175 watts, 120 volts, existing Cooperative owned pole at a locaboth parties.  (2) The Cooperative shall furnish the lighting unit which shall be control energize the unit from dusk to dawn.  (3) Service for the above unit shalled on the mebmers monthly bill for offurnished by the Cooperative at the rate every month.  (4) The Cooperative will maintain charge. Burned out lamps will be replaced service personnel.  (5) The member agrees to furnish lighting unit and shall permit any tree for the conductors of unit installation.  (6) The member further agrees that with the poles and conductors, may be resulted by the Cooperative upon failure of the match charges set forth herein in accordance we established rules for billing and collect accounts.	expense to the member, mercury vapor on an eation suitable to  defectric power to led by a photocell to  deall be unmetered and other electrical service e of \$5.25 each and  at the unit free of ed by the Cooperative's  the location for the trimming required  at the unit, together emoved at any time member to pay the with the Cooperative's etting electric
(7) The minimum term for this agr year. Service may be terminated by the anniversary date of this agreement.  (8) It is mutually agreed that the remain the property of the Cooperative of in the event of loss or damage to the Coproperty arising from negligence of members the cost of necessary repair or replacement by the member.  (9) It is mutually agreed that se to the lighting unit shall be reported be Cooperative. Replacement of lamps and a repairs shall be made only during the result of the Cooperative's service personnel a after notice of such interruption of service.	member upon any  ne unit installed on its premises Bandservice COMMISSION operative's OF KENTUCKY over to care for same, The same of the s
DATE OF ISSUE January 8, 1990 DATE	TE EFFECTIVE January 1, 1990
	TLE General Manager
Name of Officer	

Issued by authority of an Order of the Public Service Commission of Kentucky in

4 4 7 4 4 3				D C C A	Ĭo.	25		
				P.S.C. 1				
	la Danna 1	Electric Coon		18th Re	vision	Sh	eet No.	
		Electric Coope Corporation	statte	Cancelli	ng P.S	.C No.	22	
•	_	-		17th Re	vision	Sh	eet No.	9
		CLA	SSIFICATION OF	SERVICE				
Schedule	A	Rural Lighting	and Community	Street Li	ghting		RAT PER U	
under th the lamp Cooperat (10	<pre>is agre   failur ive. ) The</pre>	ement for serve or other cau monthly kilow	the member's moice interruptions is beyond the constant hours constant	on time du control of umptión fo	e to the r each			
light is light ti	determ mes the	ined by multip	lying the watts the light is in	input of use.	each			
ype	Size	Watts Input	Hours Used	KWH/YR	KWH/MO	NTH		
A.V.	175w	207	4,000	828	69			
and may to the f Wholesal The allo based on Fuel Cla	rates be incr uel adj e Power wance f a 12 m use is	are applicable eased or decre ustment amount Supplier plus or line losses onth moving av	to the Fuel Adased by an amou per KWH as bil an allowance will not exceed erage of such other applical	unt per KW lled by th for line l ed 10% and losses. T	H equal e osses. is his			
						PUBLIC	SERVICE CON OF KENTUCKY EFFECTIVE	imissic Y
	•					M	AY 1 199	1
			**			9	TO 807 KA CTION 9 (1)	R 5:01
						Y:	CE COMMISSION I	R

SSUED BY Bolk Kings TITLE General Manager

Name of Officer

ssued by authority of an Order of the Public Service Commission of Ky. in C 90-373

dated 4-3-91

	FOR All territory served
	Community, Town or City
	P.S.C. No. 22
	17th Revision SHEET NO. 9
Fox Creek Rural Electric Cooperative	CANCELLING P.S.C. NO. 17
Name of Issaing Corporation	16th Revision SHEET NO. 9
CLASSIFICATIO	ON OF SERVICE
SCHEDULE A RURAL LIGHTING AND C	COMMUNITY STREET LIGHTING PER UNIT
No reduction will be made to the mem under this agreement for service int the lamp failure or other cause beyo Cooperative.  (10) The monthly kilowatt hour light is determined by multiplying the light times the annual hours the light	cerruption time due to and the control of the consumption for each the watts input of each
Type Size Watts Input Hours U	Used KWH/YR KWH/MONTH
M.V. 175w 207 4,000	828 69
FUEL ADJUSTMENT CLAUSE	
All rates are applicable to the and may be increased or decreased by to the fuel adjustment amount per kW Wholesale Power Supplier plus an all The allowance for line losses will maked on a 12 month moving average Fuel Clause is subject to all other as set out in 807 KAR 5:056.	an amount per kWh equal Wh as billed by the Lowance for line losses. Not exceed 10% and is of such losses. This
	PUBLIC SERVICE COMMISSION OF KENTUCKY EFFECTIVE
-	JAN 0 1 1990
	PURSUANT TO 807 KAR 5:0.1, SECTION 9 (1)
	ı
	. 4

Name of Officer

Issued by authority of an Order of the Public Service Commission of Kentucky in

Form for Filing Rate Schedules	FOR Community, Town or City P.S.C. No.
Fox Creek Rural Electric Cooperative Name of Issuing Corporation	SHEET NO. 10  CANCELLING P.S.C. NO  SHEET NO
CLASSIFICATION OF	SERVICE
	RATE PER UNIT
FUBLIC SERVICE  OF KENT  EFFECT  JAN  PURSUANT TO 80  SECTION S  FUBLIC SERVER COMMINS	1990 7 KAR 5:011,
DATE OF ISSUE 4-24-90, DATE	TE EFFECTIVE 1-4-90

ISSUED BY Bold Kincel TITLE General Manager

Name of Officer

Issued by authority of an Order of the Public Service Commission of Kentucky in Case No. 89-323 dated January 4. 1990

Form for Filing Rate Schedules	Community, Town or City
	P.S.C. No.
	SHEET NO. 11
Fox Creek Rural Electric Cooperati	ve CANCELLING P.S.C. NO
Name of Issuing Corporation	SHEET NO
CLASSIFICATI	ON OF SERVICE
	RATE PER UNIT
!	
This sheet reserved for future use	
	•
	HELIC CEDUICE COMPRESSION
	UBLIC SERVICE COMMISSION OF KENTUCKY
	EFFECTIVE
	JAN 4 1990
	PURSUANT TO 807 KAR 5:011, SECTION 9 (1)
	PUBLIC SERVEE COMMISSION MANAGER
DATE OF ISSUE 4-24-90	DATE EFFECTIVE 1-4-90 5191
ISSUED BY Boli Kinces	TITLE General Manager

ISSUED BY Name of Officer

Issued by authority of an Order of the Public Service Commission of Kentucky in

Form for Filing Rate Schedules	Community, Town or City P.S.C. No.
Fox Creek Rural Electric Cooperative Name of Issuing Corporation	SHEET NO12
CLASSIFICATION O	
	RATE PER UNIT
This sheet reserved for future use	
PUBLIC SERVICE CON OF KENTUCK EFFECTIVE	Mive se
PURSUANT TO 807 KAP	990 3.5:011,
PUBLIC SERVICE COMMISSION A	MANAGER
	1,91
	ATE EFFECTIVE 1-4-90 C 5

Issued by authority of an Order of the Public Service Commission of Kentucky in

Form for filing Rate Schedules	For All territ	ory served Town or Cit
£ /	E.R.C. NO.	
	7th Revision	SHEET NO. 1
Fox Creek Rural Electric Cooperative	CANCELLING E.H	
Name of Issuing Corporation .	6th Revision	
		SHEET NO.11
· CLASSIFICATION OF SERVIC	E	
Schedule SL-3 Street Lighting Service		RATE PER UN
•		].
RATE DELETED		D
	•	
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		1
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		1.
Fnerry	HECKED Regulatory Commission	
	1AY 9 1980 <b>3</b>	
by	Ledmond	1
. RA	TES AND TARIFFS	
TE OF ISSUE April 18, 1980 DATE E	EFFECTIVE April	18, 1980
SSUED BY Charle & Stools TITLE	General Manage	r
Name of Officer ssued by authority of an Order of the Energy Reg		1
ase No. 7589 dated April 18, 1980		6,5

Form for filing	Rate Schedules		!		territory nity, Tow	
	, <b>t</b> .	,	1	E.R.C. N	08	
				7th Revi	ision SH	IEET NO. 12
Fox Creek Rura	l Electric Cooper	ative	•	CANCELLI	NG E.R.C.	NO. 7
Name of Issuing		•		6th Revi	ision SH	
	· · · · · · · · · · · · · · · · · · ·	· · · · · ·				and 1
· .	CLASSIFI	CATION,O	F SERVICE	E		
Schedule AES	All Electric Sch					PER UN
RATE DELET	ED .		•	•		D
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	•	•		•	1000000000000	
•	•		Energ	y Regulatory Com	mission	
·		•		MAY 9 198	On	
			by	RATES AND TARIF	snol FS	
TE OF ISSUE	pril 18, 1980		DATE I	EFFECTIVE	April 18	, 1980 ·
00 0	& Staples		TITLE		ral Manage	r
ssued by authoriase No. 7589	Name of Officer ity of an Order	of the E		gulatory	Commissio	n in 591

And the control of th	Community, Town or City
	P.S.C. NO. 21
	2nd Revision SHEET NO. 13
	CANCELLING P.S.C. NO. 18
une of Issuing Corporation	Revised SHEET NO. 13
CLASSIFICATION OF S	SERVICE
Large Industrial Rate S	chedule C1 RATE PER UNIT
AVAILABILITY	PUBLIC SERVICE COMMISSION OF KENTUCKY FEEEOTVE
Applicable to contracts with demands of with a monthly energy usage equal to or great per kW of billing demand. These contracts withe Cooperative Association and the ultimate the approval of East Kentucky Power Cooperat power and energy furnished hereunder shall be for each point of delivery.	ter than 425 hours AY 1 1989 vill be between consumer subjects to 1 1989 in R 5:011, ive. The electric (CN 11)
MONTHLY RATE	
Consumer charge  Demand charge (per kW of billing demand Energy charge	\$535.00 per month 1) 5.39 per kW 0.03135 per kWh
BILLING DEMAND	
The monthly billing demand shall be the listed below.	greater of (a) or (b)
(a) The contract demand	
(b) The ultimate consumer's peak deman current month or preceding eleven peak demand shall be the highest a at which energy is used during any interval in the below listed hours and adjusted for power factor as p	months. The verage rate fifteen minute for each month
	OURS APPLICABLE OR DEMAND BILLING-EST
	00 a.m. to 12:00 noon 00 p.m. to 10:00 p.m.
May through September 10:	00 a.m. to 10:00 p.m.
TEOF ISSUE April 30, 1989 DATE EFF	ECTIVE May 1, 1989
SUED BY Bol Kinces TITLE	General Manager
Name of Officer sued by authority of an Order of the Public Ser se No. 10449 dated March 31, 19	

Color of the Color of Care Office Colors	Community, Town or City
	P.S.C. NO. 21
	2nd Revision SHEET NO. 14
Fox Creek Rural Electric Cooperative	CANCELLING P.S.C. NO. 18
une of Issuing Corporation	Revised SHEET NO. 14
CLASSIFICATION OF	SERVICE
Large Industrial Rat	e Schedule C1 RATE PER UNIT
MINIMUM MONTHLY CHARGE  The minimum monthly charge shall not be sum of (a) or (b) below:	PUBLIC SERVICE COMMISSION OF KENTUCKY e less than the
(a) The product of the billing demand the demand charge, plus (b) The product of the billing demand 425 hours and the energy charge p	multiplied by SECTION 10 207 158 5:011,
The consumer agrees to maintain unity as practicable. Power factor may be measure such measurements indicate that the power factor maximum demand is less than 0.90 (90%) billing purposes shall be the demand as ind multiplied by 0.90 (90%) and divided by the	ed at any time. Should actor at the time of , the demand for icated or recorded,
FUEL ADJUSTMENT CLAUSE	
This rate may be increased or decrease kWh equal to the fuel adjustment amount per the wholesale power supplier plus an alloware plus or minus the under or over recovery in The allowance for line losses will not excee a twelve month moving average of such losses subject to all other applicable provisions 807 KAR 5:056.	kWh as billed by nce for line losses, the previous month. ed 10% and is based on s. The Fuel Clause is
SPECIAL PROVISIONS	
1. <u>Delivery Point</u> - If service is fur voltage, the delivery point shall unless otherwise specified in the	be the metering point
TE ISSUE April 30, 1989 DATE EFF	ECTIVE May 1, 1989
SUED BY Bole Kincer TITLE	General Manager
Name of Officer sued by authority of an Order of the Public Se se No10449 dated March 31, 19	ervice Commission of Ky. in

The solution of the same of the control of the solution of the	Community, Town or City				
	P.S.C. NO. 21				
	2nd Revision SHEET NO. 15				
Fox Creek Rural Electric Cooperative	CANCELLING P.S.C. NO. 18				
une of Issuing Corporation	Revised SHEET NO. 15				
CLASSIF	ICATION OF SERVICE				
Large Indust	trial Rate Schedule C1 RATI				
	, and other electric equipment on elivery point shall be owned and umer.				
the delivery point shal Seller's primary line t unless otherwise specif All wiring, pole lines, (except metering equipm	d at Seller's primary line voltage, ll be the point of attachment of to consumer's transformer structure fied in the contract for service., and other electric equipment ment) on the load side of the e owned and maintained by the				
TERMS OF PAYMENT					
the event the current monthly bi	The gross rates are 5% higher. In ill is not paid within fifteen (15) ill, the gross rate shall apply.				
TEMPORARY SERVICE					
may be required to pay all costs incidental to the supplying and to this, a deposit will be requi					
· .	MAY 1 1989				
	PURSUANT TO 207 KAR 5:011, SECTION 9 (1) BY: LEGAL PUBLIC SERVICE COMMISSION MANAGER				
TEEF ISSUE April 30, 1989	DATE EFFECTIVE May 1, 1989				
SUED BY Bol Kinces	TITLE General Manager 0.5	V			
	ne Public Service Commission of Ky. in				
ie No. 10449 dated	March 31, 1989				

intermediate	Anne acacounce	Commun LLy, Town	or City
		P.S.C. NO. 21	,
			16
•		2nd Revision SHEET	
Fox Creek Rur	al Electric Cooperative	CANCELLING P.S.C. N	018
02 203228	002702000	Revised SHEET	NO. 16
	CLASSIFIC	ATION OF SERVICE	
•	Large Indust	rial Rate Schedule C2	RATE PER UNIT
AVAILABIL	ITY		
Appl with a mo per kW of the Coope to the ap power and	icable to contracts with onthly energy usage equal billing demand. These carative Association and the		
MONTHLY R	ATE		
. Dema	umer charge and charge per kW of billi gy charge	\$1,069.00 per monting demand 5.39 per kW 0.02635 per k	
BILLING D	EMAND		
The listed be	monthly billing demand show:	nall be the greater of Fuel Correction	E COMMISSION
(a)	The contract demand .	· ·	7
(b)	current month of preceding peak demand shall be the at which energy is used interval in the below 1:		989 (15-4K 5:011, (21) (21) (31) (32) (41) (41) (41) (41) (41) (41) (41) (41
	MONTHS	HOURS APPLICABLE FOR DEMAND BILLING-EST	
	October through April	7:00 a.m. to 12:00 noon 5:00 p.m. to 10:00 p.m.	,
	May through September	10:00 a.m. to 10:00 p.m.	
reof issue	April 30, 1989	DATE EFFECTIVE May 1, 1989	6,91
SUED BY BO	de Kincer	TITLE General Manager	C
sued by author		Public Service Commission of P	Ky. in
se No104	dated	March 31. 1989 •	

and the second of the second o	Community, Town or City			
	P.S.C. NO.	21		
	2nd Revision	SHEET N	0. 17	
Fox Creek Rural Electric Cooperative mme of Issuing Corporation	CANCELLING P	.s.c. NO.	18	
	Revised	SHEET N	0. 17	
CLASSIFICATION O	F SERVICE			
Large Industrial Ra	ate Schedule C2		RATE PER UNIT	
MINIMUM MONTHLY CHARGE  The minimum monthly charge shall not of (a) or (b) below:	PUBL be less than the	IC SERVICE COM e (STUMENTUCH)	MISSION	
<ul><li>(a) The product of the billing demand the demand charge, plus</li><li>(b) The product of the billing demandation</li></ul>	DUDOU	MAY 1 1968		
425 hours and the energy charge	e per kwn.	GOLL AND	ke	
POWER FACTOR ADJUSTMENT	PUBLIC	SERVICE COMMISSION	MANAGER	
The consumer agrees to maintain unit as practicable. Power factor may be measured measurements indicate that the power his maximum demand is less than 0.90 (90% purposes shall be the demand as indicated by 0.90 (90%) and divided by the power factors.	sured at any time factor at the table, the demand for d or recorded, mu	. Should ime of billing		
FUEL ADJUSTMENT CLAUSE	•			
This rate may be increased or decreated equal to the fuel adjustment amount per wholesale power supplier plus an allowand plus or minus the under or over recovery. The allowance for line losses will not exon a twelve month moving average of such Clause is subject to all other applicable in 807 KAR 5:056.	wh as billed by the for line losses in the previous raceed 10% and is losses. This Fu	the s, month. based el		
SPECIAL PROVISIONS	-			
<ol> <li>Delivery Point - If service is f voltage, the delivery point shal unless otherwise specified in th</li> </ol>	ll be metering po	int	,	
TEOF ISSUE April 30, 1989 DATE.	EFFECTIVE May	1, 1989	1,91	
SUED BY BOLKINGE TITLE	General Mana	ger	Co	
Name of Officer sued by authority of an Order of the Public se No. 10449 dated March 31	Service Commiss	sion of Ky	. in	

and the control of the same of the control of the c	Community, Town or City
	P.S.C. NO. 21
	2nd Revision SHEET NO. 18
Fox Creek Rural Electric Cooperative	CANCELLING P.S.C. NO. 18
me of Issuing Corporation	Revised SHEET NO. 18
. 4*	
CLASSIFIC	CATION OF SERVICE
Large Industr	rial Rate Schedule C2 RATE PER UNIT
<ul> <li>the load side of the del maintained by the consum</li> <li>If service is furnished</li> </ul>	at Seller's primary line voltage,
the Seller's primary lir structure unless otherwi service. All wiring, po equipment (except meteri	be the point of attachment of me to consumer's transformer use specified in the contract for pole lines, and other electric ung equipment) on the load side mall be owned and maintained by
TERMS OF PAYMENT	
	ne gross rates are 5% higher. In l is not paid within fifteen (15) l, the gross rate shall apply.
TEMPORARY SERVICE	
cover estimated consumption of el	all costs of connecting and supplying and removing of deposit will be required to
be paid in advance.	PUBLIC SERVICE COMMISSION OF KENTUCKY
	MAY 1 1989
·	BY: SECTION 9 (1)  BY: SECTION 9 (1)  BY: SERVICE COMMISSION MANAGER
E OF ISSUE April 30, 1989	DATE EFFECTIVE May 1, 1989
UED BY Bole Kincer	TITLE General Manager
Name of Officer ued by authority of an Order of the	Public Service Commission of Ky. in

ζ.	action achievithes	Community, Town	rved or City
		P.S.C. NO. 21	
	•	2nd Revision SHEET	NO. 19
v Crook Pur	al Electric Cooperative	CANCELLING P.S.C. N	0. 18
of Issuing	Corporation		NO. 19
	CLASSIFIC	ATION OF SERVICE	
•	Large Indust	rial Rate Schedule C3	RATE PER UNIT
AVAILABIL	ITY		
a monthly of billin Associati East Kent	r energy usage equal to or go demand. These contraction and the ultimate constructy Power Cooperative. I hereunder shall be separated.	demand of 10,000 kW and over wit r greater than 425 hours per kW ts will be between the Cooperativ umer subject to the approval of The electric power and energy rately metered for each point	
MONTHLY R	ATE		
Dema	sumer charge and charge (per kW of bil gy charge	\$1,069 per month ling demand) 5.39 per kW 0.02535 per kWh	
	monthly billing demand s	hall be the greater of (a) or KEN	E COMMISSION ITUCKY
(a)	The contract demand .	YAM	1 1989
(b)	current month or preced peak demand shall be the which energy is used du interval in the below 1	peak demand during the the	7 KAR 5:011,
	MONTHS	HOURS APPLICABLE FOR DEMAND BILLING-EST	
	October through April	7:00 a.m. to 12:00 noon	
	May through September	5:00 p.m. to 10:00 p.m. 10:00 a.m. to 10:00 p.m.	. '
F ISSUE_	April 30, 1989	DATE EFFECTIVE May 1, 1989	2,91
		1	A 1

ان دا دور	, which were the control of the cont		Communi	Ly, Town o	or City
			P.S.C. NO.	21	
			2nd Revision	n SHEET	NO. 2
creek Ru	ral Electric Cooperati	lve	CANCELLING	P.S.C. NO	)1
F Issuing	Corporation		Revised	SHEET	NO
	CLASSI	FICATION OF	SERVICE		
	Large Indust	rial Rate Scl	hedule C3		RA PER
MINIMUM	MONTHLY CHARGE				
	minimum monthly charg	ge shall not b	be less than	the sum	
(a)	The product of the bedemand charge, plus	oilling demand	d multiplied 1	by the	
(b)	The product of the behavior and the energy			by 425	
POWER FA	CTOR ADJUSTMENT				
as pract Should s time of for bill	consumer agrees to maicable. Power factor uch measurements indicate his maximum demand is ing purposes shall be ed by 0.90 (90%) and o	may be measure tate that the less than 0.9 the demand as	red at any time power factor 90 (90%) the control s indicated of	me. at the demand r recorded,	
FUEL ADJ	USTMENT CLAUSE				
equal to wholesal plus or The allo a twelve	s rate may be increase the fuel adjustment a e power supplier plus minus the under or ove wance for line losses -month moving average ct to all other applic 5:056.	amount per kWl an allowance er recovery in will not exce of such losse	h as billed by for line loss on the previous eed 10% and is es. This Fue	y the ses, sumonthice com s based Nonck l Clause	 
SPECIAL	PROVISIONS		PURS	SUANT TO AUT N	a 5:011,
1.	Delivery Point - If s voltage, the delivery point unless otherwis service.	point shall	be the meter	ICOSPRVICE COMMISSION	MANAGER .
		DATE, EF	FECTIVE	May 1,	1989
ISSUE_	April 30, 1989		<del></del>		

The sum of the graduate contentions		Commun	LLy, Town	or City
	•	P.S.C. NO.	21	
		2nd Revisi	on SHEET	NO. 21
Fox Creek Rural Electric Cooperative	re .	CANCELLING	P.S.C. N	18
ne of Issuing Corporation		Revised	SHEET	NO. 21
CLASSIF	ICATION OF S	ERVICE	•	
Large Ind	lustrial Rate	Schedule C3	3	PER UNIT
All wiring, pole lines the load side of the d maintained by the coms	lelivery point			:
2. If service is furnished the delivery point shat of Seller's primary listructure unless other for service. All wirit equipment (except meter of the delivery point the consumer.	all be the poine to consume wise specified ing, pole line tring equipmen	nt of attacer's transfed in the cost, and other the large transfer to the large transfer to the large transfer	chment ormer ontract er electric Load side	
TERMS OF PAYMENT			•	
The above rates are net. the event the current monthly b (15) days from the due date of apply.	oill is not pa	id within f	ifteen	
TEMPORARY SERVICE		•		
Consumers requiring tempor schedule may be required to pay disconnecting incidental to the service. In addition to this, cover estimated consumption of be paid in advance.	all costs of supplying an a deposit wil	connecting d removing l be requing Both	and of ed to	SI <b>O</b> N
	•	. 14	AY 1 <b>1989</b>	
	, '	PURSUAN	10 607 KARS CTION 9 (1),	:011, , , , , , , , , , , , , , , , , , ,
E OF ISSUE April 30, 1989	DATE, EFFE	CTIVE_	May 1,	1989 //9
UED BY Bol Kincer	TITLE	General M	lanager	Co
Name of Officer  ned by authority of an Order of the	ne Public Ser	vice Commi	Ession of	Ky. in

Form for Filing mane Schedules	ION COLUMN DE LOCA
	Community, Town or City
	P.S.C. No. 23
	Original SHEET NO. 1
Name of Issuing Corporation	CANCELLING P.S.C. NO.
	SHEET NO.
CLASSIFICATION OF	SERVICE
SCHEDULE M Commercial and Industrial Power	er Service (201 to 500 kW) RATE PER UNIT
AVAILABILITY	
Available to consumers located on or no three phase lines for all types of usage, in Cooperative's Service Rules and Regulations	n accordance with the
APPLICABILITY	
Applicable to all electric service when make necessary transformers having a capacitexcess of 200 kVA.	
TYPE OF SERVICE	·
Multi-phase, 60 hertz, at standard vol	tage
MONTHLY RATE	
Consumer Charge 135.00 Demand Charge 4.34	
First 425 kWh per kW of billing de Over 425 kWh per kW of billing de	
MONTHLY MINIMUM	
<ol> <li>Contract minimum</li> <li>\$.90 per kVA of transformer capaci</li> </ol>	ty plus 135.00 PUBLIC SERVICE COMMISSION
DETERMINATION OF BILLING DEMAND	OF KENTUCKY EFFECTIVE
The billing demand shall be the maximum established by the consumer for any period consecutive minutes during the month for who rendered by a demand meter and adjusted for as follows.	m kilowatt demand for fifteen (15) AUG 1 1990 ich the bill is
•	
ATE OF ISSUE June 6, 1990 DA	ATE EFFECTIVE August 1, 1990 / 5

Name of Officer

TITLE

Form	ter titte, achedub.a	Community, Town or City			
		P.S.C. No. 23			
		Original SHEET NO. 2			
	eek Rural Electric Cooperative	CANCELLING P.S.C. NO.			
Name	e of Issuing Corporation	SHEET NO.			
	CLASSIFICATIO	N OF SERVICE			
	SCHEDULE M Commercial and Industrial	Power Service (201 to 500 kW) RATE PER UNIT			
	POWER FACTOR ADJUSTMENT				
	The consumer agrees to maintain un as practicable. The Cooperative reserve such power factor at any time. Should that the power factor at the time of the is less than 80%, the demand for billing demand as indicated or recorded by the by .90 and divided by the percent power	res the right to measure such measurements indicate ne consumer's maximum demand ng purposes shall be the demand meter multiplied			
	MINIMUM ANNUAL CHARGE FOR SEASONAL SERV	'ICE'			
•	Consumers requiring service only during certain seasons not exceeding nine (9) months per year may guarantee a minimum annual payment of twelve (12) times the minimum monthly charge determined in accordance with the foregoing section in which case there shall be no minimum monthly charge.				
	CONDITIONS OF SERVICE				
	<ul> <li>(1) Motors having a rated capacity must be three-phase.</li> <li>(2) All wiring, pole lines, and of beyond the metering point shall be consistent of the consumer and shall be furthe consumer.</li> </ul>	other electrical equipment sidered the distribution			
	TERMS OF PAYMENT	PUBLIC SERVICE COMMISSION			
	In the event the current monthly has fifteen (15) days from the date of the shall be added to the bill.				
	FUEL ADJUSTMENT CHARGE	PURSUANT TO 807 KAR 5:011,			
•	All rates are applicable to the Fu may be increased or decreased by an amount adjustment amount per kWh as bille Supplier plus an allowance for line losses will not exceed 10% and is	ed by the Wholesale Power sses. The allowance for			
TE OF	ISSUE June 6, 1990	DATE EFFECTIVE August 1, 1990			
SUED E	By Bal Kincer	TITLE General Manager			

Name of Officer

Form for filling and pelicentes	Community, Town or City  P.S.C. No. 23
	Original SHEET NO. 3
Name of Issuing Corporation	CANCELLING P.S.C. NO
Name of Issuing Corporation	SHEET NO.
CLASSIFICATION	OF SERVICE
SCHEDULE M Commercial and Industrial	Power Service (201 to 500 kW) RATE PER, UNIT
average of such losses. This Fuel Clause other applicable provisions as set out is	
	•
	PUBLIC SERVICE DOIMMISSION  OF KENTUCKY  EFFECTIVE:
•	AUG 1 1990
	PURSUANT TO 807 KAIR 5:011, SECTION 9 (7) BY COURT SERVICE COMMISSION TO MAKE THE PUBLIC SERVICE SERVICE COMMISSION TO MAKE THE PUBLIC SERVICE
ATE OF ISSUE June 6, 1990	DATE EFFECTIVE August 1, 1990
SSUED BY Boh KINCEL	TITLE General Manager

Name of Officer

OLM 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	Community, Town or City P.S.C. No. 23		
		SHEET NO. 4	
Creek Rural Electric Cooperative		P.S.C. NO	
waite of issuing corporation		SHEET NO.	
CLASSIFICATI	ON OF SERVICE		
SCHEDULE N Industrial and Large Com	mercial Power Service (	Over 500 kW PER UNIT	
AVAILABILITY			
Available to consumers located on three phase lines for all types of usa the Cooperative's Service Rules and Re	ge, in accordance with	ve's	
<u>APPLICABILITY</u>			
Applicable to all electric servic make necessary transformers having a c			
TYPE OF SERVICE			
Multi-phase, 60 hertz, at standar	d voltage.	N	
MONTHLY RATE	v		
Consumer Charge 270.00 Demand Charge 4.34	per kw of billing dema	and R	
First 425 kWh per kW of billin Over 425 kWh per kW of billin			
MONTHLY MINIMUM			
<ol> <li>Contract minimum</li> <li>\$.90 per kVA of transformer c</li> </ol>	apacity plus 270		
DETERMINATION OF BILLING DEMAND			
The billing demand shall be the mestablished by the consumer for any peconsecutive minutes during the month f by a demand meter and adjusted for powlisted hours:	eriod for fifteen (15) for which the bill is re	enrigeria® Service Commissi Of Kentucky Effective •••	
Months	Hours - EST	AUG 1 1990	
5:00	) a.m. to 12:00 Noon ) p.m. to 10:00 p.m. ) a.m. to 10:00 p.m.	PURSUANT TO 807 KAP 5:011.	
		PUBLIC SERVICE OF LAIS A STATE OF THE	
OF ISSUE June 6, 1990	DATE EFFECTIVE	August 1, 1990 5	
ED BY Bole Kincer	TITLE General Man	nager	

Issued by authority of an Order of the Public Service Commission of Kentucky in

roim for in	ti, je se ti se ei	(	Community	y, Town c	or City
		P.S.(	C. No	23	
		Ori	ginal	SHEET	NO5
	1 Electric Cooperative	CANC	ELLING P	.s.c. No.	
Name of Is	suing Corporation	-		SHEET	NO
	CLASSIFICA	TION OF SERVI	CE		
SCHEDU	LE N Industrial and Large	Commercial Power	Service (	Over 500 kW	) RATE PER UNI
POLITI	FACTOR ADJUSTMENT				PER UNI
power the po than 8 indica	cticable. The Cooperative refactor at any time. Should swer factor at the time of the 0%, the demand for billing puted or recorded by the demand by the percent power factor	uch measurements consumer's maximerposes shall be to meter multiplied	indicate of mum demand the demand	that is less as	N
MINIMU	M ANNUAL CHARGE FOR SEASONAL	SERVICE			
not expayment in acc	onsumers requiring service on ceeding nine (9) months per y t of twelve (12) times the mi ordance with the foregoing se be no minimum monthly charge.	ear may guarante nimum monthly cha ction in which ca	e a minimu arge deter	m annual mined	
CONDIT	IONS OF SERVICE				
hor <b>s</b> ep ( beyond system	1) Motors having a rated cap ower must be three-phase. 2) All wiring, pole lines, a the metering point shall be of the consumer and shall be consumer.	nd other electric	cal equipme	DEILIC SERVIC	E COMMISSI TUCKY DTIVE
TERMS	OF PAYMENT			AUG	1 1990
fiftee	n the event the current month n (15) days from the date of be added to the bill.	ly bill is not pothe bill, five po	aid within ercent (5%)	PURSUANT TO SECTION	807 KAP 5:011, 149 ()
FUEL A	DJUSTMENT CHARGE	,		PUBLIC SERVICE CON	IMISSID ANNUED
may be the fu Power	all rates are applicable to the increased or decreased by an sel adjustment amount per kWh Supplier plus an allowance for ne losses will not exceed 10%	amount per kWh as billed by the or line losses.	equal to Wholesale The allowa	nce	N
E OF ISSUE_	June 6, 1990	DATE EFF	ECTIVE	August 1,	1990
UED BY	Boh Kincer	TITLE_G	eneral Man	ager	

Torus by authority of an Order of the Public Service Commission of Kentucky in

Form for Filing wate Schedules	Community, Town or City
	P.S.C. No. 23
	Original SHEET NO. 6
For Creek Rural Electric Cooperative	CANCELLING P.S.C. NO.
Name of Issuing Corporation	SHEET NO
CLASSIFICATIO	ON OF SERVICE
SCHEDULE N Industrial and Large Comme	ercial Power Service (Over 500 kW) RATE PER UNIT
moving average of such losses. This Fu other applicable provisions as set out	uel Clause is subject to all in 807 KAR 5:056.
	•
	PUBLIC SERVICE GO MMISSION  OF KENTUCKY  EFFECTIVE:
•	AUG 1 1990 PURSUANT TO BOY MAR CONT.
	Public Service CC
ATE OF ISSUE June 6, 1990	DATE EFFECTIVE August 1, 1990
SSUED BY Bok Kincer  Name of Officer	TITLE General Manager

	m for Filing Rate Schedules	FOR Entire Territor	
		Community, Town	or City
		P.S.C. No. 24	
		Original SHEET	r NO. 1
	K Creek Rural Electric Cooperative	e CANCELLING P.S.C. NO	•
Nar	me of Issuing Corporation	SHEE"	r NO.
,	CLASSIFICAT	TION OF SERVICE	
	Large Industrial Rate Sched	dule Bl	RATE PER'UNIT
	AVAILABILITY		
	Applicable to contracts with dema with a monthly energy usage equal per kW of contract demand.		N
	MONTHLY RATE: (Primary Service)	·	
•	Consumer Charge Demand Charge per kW of Demand Charge per kW for in excess of Contract Energy Charge per kWh	r Billind Demand 7.82	N
	BILLING DEMAND:	•	
	The billing demand (kilowatt demand demand plus any excess demand. Exconsumer's peak demand during the contract demand. The load center average rate at which energy is minute interval in the below list and adjusted for power factor as	Excess demand occurs when the current month exceeds the r's peak demand is highest used during any fifteen-ted hours for each month	
	Months	Hours Applicable for Demand Billing - EST	
	October through April	7:00 a.m. to 12:00 noon 5:00 p.m. to 10:00 p.m.	
	May through September	10:00 a.m. to 10:00 p.m.  PUBLIC SERVICE  OF KENT  EFFEC	<b>WCKY</b>
		JAN 11	1991
•	;	PURSUANT TO 80 SECTION	
ATE O	F ISSUE December 11, 1990	DATE SFFECTIVE PUBLIC SERVENCE	HESION MANAGER 9 9 0
	BY Bole Kincer	TITLE President & Genera	1 Managan

Form for Filing Rate Schedules	FOR Entire Territory Served  Community, Town or City  P.S.C. No. 24
Fox Creek Rural Electric Cooperative	Original SHEET NO. 2  CANCELLING P.S.C. NO.
Name of Issuing Corporation	SHEET NO
CLASSIFICATION OF	SERVICE
Large Industrial Rate Schedule Bl	RATE PER' UNIT
MINIMUM MONTHLY CHARGE:	
The minimum monthly charge shall not be (a) through (d) below:	less than the sum of
(a) Consumer Charge.	
(b) The product of the contract demand contract demand charge, plus the pr in excess of the contract demand mu in excess of contract demand charge	roduct of the demand
(c) The product of the contract demand hours and the energy charge per kWh	
(d) Contract provisions that reflect sp requirements.	ecial facilities
POWER FACTOR ADJUSTMENT:	
The consumer agrees to maintain unity possible as practicable. Power factor may be measurements indicate that the time of his billing demand is less to demand for billing purposes shall be the or recorded, multiplied by 0.90 (90%) and power factor.	sured at any time. The power factor at Than 0.90 (90%), the The demand as indicated
FUEL ADJUSTMENT CLAUSE:	
This rate may be increased or decreased kWh equal to the fuel adjustment amount by the wholesale power supplier plus an losses. The allowance for line losses wand is based on a twelve-month moving avolosses. The Fuel Clause is subject to a provisions as set out in 807 KAR 5:056.	per kWh as billed of KENTUCKY allowance for line will not exceed 10% verage of such all other applicable  PURSUANT TO 807 KAR5:011.  BY: SECTION 9 (1)  BY: SECTION 9 (1)
TE OF ISSUE December 11, 1990 DA	TE EFFECTIVE December 11, 1990
0 11'	TE EFFECTIVE <u>December 11, 1990</u> TLE President and General Manager

Mama of

4	For All Territor	
No. of the second secon	Community, Town	or City
	F.B.C. No. 25	
	Revised	Sheet No. 29
Fox Creek Rural Electric Cooperative	Cancelling P.S.C N	24
Name of Issuing Corporation		Sheet No. 3
		Sheet No.
CLASSIFICATION O	F SERVICE	·
Schedule Bl Large Industrial Rate		RATE PER UNIT
Special Provisions		
<ol> <li>Delivery Point - If service is fuvoltage, the delivery point shall point unless otherwise specified i service.</li> </ol>	be the metering	
All wiring, pole lines, and other on the load side of the delivery p owned and maintained by the consum	•	
2. If service is furnished at seller' voltage, the delivery point shall attachment of seller's primary lin transformer structure unless other the contract for service. All wir and other equipment (except meteri the load side of the delivery poin and maintained by the consumer.	be the point of e to consumer's wise specified in ing, pole lines, ng equipment) on	
3. Secondary Service: Rates for serv voltage are 5% higher than the abo for primary service.  Terms of Payment	ve rates which are	LIC SERVICE COMMISSION OF KENTUCKY EFFECTIVE
The above rates are net, and payment sh days from the billing date. The gross ra In the event the current monthly bill is n fifteen (15) days, the gross rate shall ap	MAY 1 1991 ANT TO 807 KAR 5:011 SECTION 9 (1)	
Temporary Service	BY:	SERVICE COMMISSION MANAGER
Consumers requiring temporary service un may be required to pay all costs of connect incidental to the supplying and removing o to this, a deposit will be required to cov of electricity. Both fees will be paid in	der this rate schedule ting or disconnecting of service. In addition fer estimated consumpt:	on
DATE OF ISSUE April 22, 1991 DATE	E EFFECTIVE May 1	, 1991
ISSUED BY BOLL KINGE TITE	LE General Manage	er C
Name of Officer  Issued by authority of an Order of the Publ Case No. 90-373 dated 4-	lic Service Commission	n of Ky. in

*							
Form for Fi	iling Rate Schedules	FOR Entire Territory Served Community, Town or City					
		P.S.C. No.	_				
		Original	SHEET NO. 3				
	ural Electric Cooperative	CANCELLING P.S	.C. NO.				
Name of Is	ssuing Corporation		SHEET NO.				
	CLASSIFICATION OF	SERVICE					
Large	Industrial Rate Schedule Bl		RATE PER UNIT				
SPECIAL	PROVISIONS						
1.	Delivery Point - If service is voltage, the delivery point should be point unless otherwise specific service.	all be the meter	ing				
	All wiring, pole lines, and ot on the load side of the delive owned and maintained by the co	ry point shall b					
2.	If service is furnished at Seller's primary line voltage, the delivery point shall be the point of attachment of Seller's primary line to consumer's transformer structure unless otherwise specified in the contract for service. All wiring, pole lines, and other equipment (except metering equipment) on the load side of the delivery point shall be owned and maintained by the consumer.						
3. Secondary Service: Rates for service at secondary voltage are 5% higher than the above rates which are for primary service.							
TERMS OF	PAYMENT:						
from the	e rates are net, and payment sha billing date. The gross rates t the current monthly bill is no (15) days, the gross rate shall	are 5% higher. t paid within	n days In				
TEMPORAR	Y SERVICE:						
schedule disconne of servi- to cover	s requiring temporary service unmay be required to pay all cost cting incidental to the supplyince. In addition to this, a depoestimated consumption of electropaid in advance.	s of connecting <b>P(</b> g and removing sit will be requ	OF KENTUCKY ired EFFESTIVE				
	•	PURS	SUANT TO 807 KAR 5:011.9 SECTION 9 (1) 05				

Bal Kince Name of Officer ISSUED BY

DATE OF ISSUE

December 11, 1990

DATE EFFECTIVE PUBLIC STRUCT TO MANAGER 90

TITLE President & General Manager

	. •	FOR Entire Territory Served				
		P.S.C. Ky. No	5	4		
		Sheet	No. 14			
Fox Creek Rural Electric	Cooperative	Cancelling P.S.C.	Ky. No. 4			
		Sheet	No.			
	RULES AND REGUL	ATIONS				

Cooperative to relocate its lines to permit the necessary road construction.

If the Cooperative's poles, anchors or other appurtenances are located within the confines of the public right(s) of way, the Cooperative shall make the necessary relocation at its own expense; if the Cooperative's poles, anchors or other facilities are located on private property, the political subdivision shall then agree to reimburse the Cooperative.

When the Cooperative is requested to relocate its facilities for any reason(s), any expense involved will be paid by the firm, person, or person, requesting the relocation, unless one or more of the following conditions are met:

- A. The relocation is made for the convenience of the Cooperative.
- B. The relocation will result in a substantial Pumprovement COMMISSION in the Cooperative's facilities or their location KENTUCKY

PURSUANT TO 807 KAR 5;011,

SECTION 9 (1)

C. That the relocation is associated with other regularly scheduled conversion or construction work and cantbe 8 1986 done at the same time.

## 23. <u>TEMPORARY SERVICE</u>

A member or customer requesting temporary service may be required to pay all cost of constructing, removing, connecting and disconnecting service. A payment may be required to cover estimated usage of electricity. Both charges must be paid in advance. Upon termination of temporary service the payment paid on estimated usage will be adjusted to actual usage, either a refund or additional billing will be issued to such temporary member or customer. This rule applies to seasonal services, tobacco stripping rooms, water pumps, barns, silos, etc.

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ISSUED	BY BO	el.	Kine	er.	Acting	General	L Manager	Lawrencebu	ırg, E	ΚY	40342
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# FOX CREEK RURAL ELECTRIC COOPERATIVE CORPORATION LAWRENCEBURG, KENTUCKY

February 1, 1990

AVERAGE COST DIFFERENTIAL - UNDERGROUND

(Filed in compliance with 807 KAR 5:041E, Section 21, 6(c)

\*Average Cost Differential of Underground Residential Service Per Foot \$\$1.15

\*This cost does not include rock removal or other procedures which may be taken to assure proper burial depth. If rock is encountered or other procedures are taken to insure proper depth, the actual additional cost shall apply.

PUBLIC SERVICE COMMISSION OF KENTUCKY EFFECTIVE

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RATES AND TARIFFS

24.91

# FOX CREEK RURAL ELECTRIC COOPERATIVE CORPORATION SUPPORTING DATA USED TO DEVELOP COST DIFFERENTIAL FOR UNDERGROUND SERVICES

During 1989 we installed 24,780 feet of overhead service at a cost of \$110,888.04 or an average cost of \$4.47 per foot.

During 1989 we installed 8,293 feet of underground at a cost of \$27,512.76 or an average cost per foot of \$3.32.

In arriving at the cost differential we deducted the actual average overhead cost (\$4.47) from the actual average underground cost of \$3.32.

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RATES AND TARIFFS

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